

## Petherick Properties Ltd Embedded Networks Pricing and Loss Codes - Morrison Kent House

**Name** Morrison Kent House  
**Valid as of** 1-Aug-08  
**Issued** 22-Jul-08

### ESDP Embedded Networks

| NSP     | Location                    | Parent GXP | Local Network | Local Network Loss Code | Local network Loss Factor | Gate Meter ICP  |
|---------|-----------------------------|------------|---------------|-------------------------|---------------------------|-----------------|
| PMK0011 | 105 The Terrace, Wellington | WIL0331    | UNET          | VECG3                   | 1.0280                    | 1001141060UN5B9 |

### ESD Embedded Network Loss Codes

| Loss Code | Description        | Embedded Loss Factor | Local Network Owner | Local Area Loss Code | Local Area Loss Factor | Total Loss Factor at ICP |
|-----------|--------------------|----------------------|---------------------|----------------------|------------------------|--------------------------|
| PPLD1     | <=15kVa            | 1.0240               | UNET                | VECG3                | 1.0280                 | 1.0527                   |
| PPLD2     | >15kVA and <=69kVA | 1.0240               | UNET                | VECG3                | 1.0280                 | 1.0527                   |
| PPLD3     | >300kVA            | 1.0000               | UNET                | VECG3                | 1.0280                 | 1.0280                   |

### ESD Embedded Network Pricing Codes

| Pricing Code | Description        | Daily Rate (\$/day) | Variable Rate (cents/kWh) | Demand Charge (\$/KVA/Month) | Loss Code |
|--------------|--------------------|---------------------|---------------------------|------------------------------|-----------|
| PPLDP1       | <=15kVa            | 0.4209              | 4.8400                    |                              | PPLD1     |
| PPLDP2       | >15kVA and <=69kVA | 1.0413              | 3.3600                    |                              | PPLD2     |
| PPLDP3       | >300kVA            | 21.1905             | 0.7400                    | 6.5243                       | PPLD3     |

#### Note:

See supplementary notes

## **Petherick Properties Ltd Supplementary Notes**

**Valid as of:** 1 August 2008

**Issue date:** 22 July 2008

1. Anytime maximum demand (AMD) is defined as the apparent power in kVA obtained by multiplying by two the apparent energy in kVAh delivered over the half hour period of maximum consumption during the month to which the charges apply.
2. The chargeable AMD for a particular month are quantified as the AMD measured for the month. For new Customers commencing on this price category, the chargeable AMD and the chargeable CMD for the first full month will be fixed at a level assessed from available load data and the nature of the Customer's equipment concerned.
3. The Residential price category (and associated pricing) is the same for all ICPs on each Distribution Network irrespective of metering configuration and register contents.
4. Network billing for non half hour metered ICPs will be based on meter readings obtained by the Distributor's agent, or if acceptable to the Distributor's agent it will be based on meter readings provided by the Network User. The Distributor's agent may agree to settlement for network charges based on a buyer created invoice referenced to the EIEP1 data file provided by the Network User.
5. Network billing for half hour metered ICPs will be based the EIEP3 data file provided by the Network User.