

Polo Properties Ltd Embedded Networks Pricing and Loss Codes - Harcourts Building

Name Harcourts Building
Valid as of 1-Apr-10
Issued 26-Apr-10

Polo Properties Ltd Embedded Network

NSP	Location	Parent GXP	Local Network	Local Network Loss Code	Local network Loss Factor	Gate Meter ICP
PHB0011	28 Grey Street, Wellington	KWA0111	CKHK	VECG3	1.0280	1001147837CK1CB

Polo Properties Embedded Network Loss Codes

Loss Code	Description	Embedded Loss Factor	Local Network Owner	Local Area Loss Code	Local Area Loss Factor	Total Loss Factor at ICP
POLOL2	Small Commercial	1.0240	CKHK	VECG3	1.0280	1.0527
POLOL5	Large Commercial	1.0000	CKHK	VECG3	1.0280	1.0280

Polo Properties Embedded Network Pricing Codes

Pricing Code	Description	Daily Rate (\$/day)	Variable Rate (cents/kWh)	Demand Charge (\$/KVA/Month)	Loss Code
POLOP1	Small Commercial	0.4557	5.2400		POLOL2
POCKP02	Small Commercial	1.1273	3.6400		POLOL2
POLOP5	Large Commercial	22.9422	0.8000	7.0636	POLOL5

Polo Properties Ltd Embedded Networks Pricing and Loss Codes - HSBC Building

Name HSBC Building
Valid as of 1-May-10
Issued 25-Feb-10

Polo Properties Ltd Embedded Network

NSP	Location	Parent GXP	Local Network	Local Network Loss Code	Local network Loss Factor	Gate Meter ICP
PHS0011	195 Lambton Quay, Wellington	KWA0111	CKHK	VECG3	1.0280	1001145447UNFA7

Polo Properties Embedded Network Loss Codes

Loss Code	Description	Embedded Loss Factor	Local Network Owner	Local Area Loss Code	Local Area Loss Factor	Total Loss Factor at ICP
POLOL3	Small Commercial	1.0240	CKHK	VECG3	1.0280	1.0527
POLOL5	Large Commercial	1.0000	CKHK	VECG3	1.0280	1.0280

Polo Properties Embedded Network Pricing Codes

Pricing Code	Description	Daily Rate (\$/day)	Variable Rate (cents/kWh)	Demand Charge (\$/KVA/Month)	Loss Code
POLOP3	Small Commercial	6.3871	4.3000		POLOL3
POLOP4	Small Commercial	0.4557	5.2400		POLOL3
POLOP5	Large Commercial	22.9422	0.8000	7.0636	POLOL5

Polo Properties Ltd Supplementary Notes

Valid as of: 1 May 2010

Issue date: 24 February 2010

1. Anytime maximum demand (AMD) is defined as the apparent power in kVA obtained by multiplying by two the apparent energy in kVAh delivered over the half hour period of maximum consumption during the month to which the charges apply.
2. The chargeable AMD for a particular month are quantified as the AMD measured for the month. For new Customers commencing on this price category, the chargeable AMD and the chargeable CMD for the first full month will be fixed at a level assessed from available load data and the nature of the Customer's equipment concerned.
3. The Residential price category (and associated pricing) is the same for all ICPs on each Distribution Network irrespective of metering configuration and register contents.
4. Network billing for non half hour metered ICPs will be based on meter readings obtained by the Distributor's agent, or if acceptable to the Distributor's agent it will be based on meter readings provided by the Network User. The Distributor's agent may agree to settlement for network charges based on a buyer created invoice referenced to the EIEP1 data file provided by the Network User.
5. Network billing for half hour metered ICPs will be based the EIEP3 data file provided by the Network User.